

CLAIM AMENDMENTS

1. (Currently Amended) A one-trip system for use in a subterranean well comprising:
~~-an upper completion assembly;~~
~~a lower completion assembly attached to the upper completion assembly; and in which once the upper and lower completion assemblies are properly positioned in the well, all completion operations can be performed without the use of a rig~~
a tubing hanger adapted to be mounted to one of the well and a well casing near the earth's surface;
a production tubing sealingly attached to the tubing hanger;
a perforating gun assembly coupled to the production tubing; and
a screen assembly, wherein
the tubing hanger, the production tubing, the perforating gun assembly and the screen assembly are adapted to be run downhole as a unit, and once the unit is positioned downhole the screen assembly is adapted to be moved relative to the production tubing by a riglessly-deployed continuous medium deployed through the production tubing from the surface of the well.
2. (Currently Amended) The one-trip system of claim 1, further comprising in which the upper completion assembly comprises:
~~a tubing hangar mounted to the well or a well casing near the earth's surface;~~
~~a production tubing sealingly attached to the tubing hangar; and~~
a packer attached to a lower end of the production tubing.
3. (Currently Amended) The one-trip system of claim 2 in which the upper completion assembly further comprises comprising a valve located near the earth's surface and mounted above the tubing ~~hangar~~ hanger to control flow of well fluids.
4. (Currently Amended) The one-trip system of claim 2, further comprising:
in which the upper completion assembly further comprises a surface-controlled subsurface safety valve located in-line with the production tubing.

5. (Currently Amended) The one-trip system of claim 2, further comprising:
~~in which the upper completion assembly further comprises~~ an artificial lift device to assist in the production of well fluids.
6. (Currently Amended) The one-trip system of claim 5, wherein ~~in which~~ the artificial lift device is comprises a gas lift mandrel or an electric submersible pump.
7. (Currently Amended) The one-trip system of claim 2, further comprising:
~~in which the upper completion assembly further comprises~~ an upper sliding sleeve valve mounted in-line with the production tubing above the packer.
8. (Currently Amended) The one-trip system of claim 2, further comprising an extension having an intermediate sliding sleeve valve mounted below the packer.
9. (Currently Amended) The one-trip system of claim 1, further comprising ~~in which the lower completion assembly comprises:~~
~~a selective nipple attached to a lower end of the upper completion assembly;~~
~~a shroud attached to the selective nipple;~~
~~an inner string releasably mounted within the an interior of the system; and ~~lower completion assembly~~;~~
~~a no-go nipple mounted to the shroud, wherein; and~~
~~a perforating assembly is mounted below the no-go nipple.~~
10. (Currently Amended) The one-trip system of claim 9, wherein ~~in which~~ the perforating assembly includes a perforating gun.
11. (Currently Amended) The one-trip system of claim 9, wherein ~~in which~~ the perforating assembly includes a firing head.

12. (Currently Amended) The one-trip system of claim 9, wherein in which the perforating assembly includes a safety spacer.

13. (Currently Amended) The one-trip system of claim 9, further comprising a lock to keep the inner string secured to the selective nipple.

14. (Currently Amended) The one-trip system of claim 9, wherein in which the inner string comprises a sand exclusion device.

15. (Currently Amended) The one-trip system of claim 14, wherein in which the sand exclusion device comprises is a sand screen.

16. (Currently Amended) The one-trip system of claim 14, wherein in which the sand exclusion device comprises is an expandable element.

17. (Currently Amended) The one-trip system of claim 9, wherein in which the inner string can be is adapted to be moved from a first configuration of being mounted to the selective nipple to a second configuration in which it is mounted to the no-go nipple.

18. (Currently Amended) The one-trip system of claim 9, wherein in which the inner string comprises a lower sliding sleeve valve.

19.-28. (Cancelled)

29. (Currently Amended) A method to complete a subterranean well in one trip comprising:

providing a one-trip completion system;

placing the one-trip completion system in its proper position in the well using a rig;

removing the rig; and

after the removal of the rig, running a continuous medium downhole into the one-trip completion system; and

actuating and operating the one-trip completion system using [[a]] the continuous medium.

30. (Currently Amended) The method of claim 29, wherein in which the continuous medium is comprises coiled tubing, wireline, or slickline.

31. (Currently Amended) The method of claim 29, wherein in which the actuating and operating includes performing a gravel pack operation.

32. (Currently Amended) The method of claim 29, wherein in which the actuating and operating includes performing a fracturing operation.

33. (Currently Amended) The method of claim 29, wherein in which the actuating and operating includes performing a perforating operation.

34. (Currently Amended) The method of claim 29, wherein in which the actuating and operating includes moving a sand exclusion device to a position adjacent perforations in a well casing.

35. (Currently Amended) A method to complete a well in one trip comprising: placing a one-trip completion system in a desired location in the well using a rig, the one-trip completion system having a perforating gun, a sand screen, and production tubing; removing the rig; firing the perforating gun to create perforations in a subsurface formation; moving after removal of the rig, running a continuous medium downhole to engage the sand screen and move the sand screen to a position adjacent the perforations; pumping gravel outside of and around the sand screen; and producing fluids from the well through the production tubing.